EON ELECTRIC LIMITED

Regd. Office: 1048, Sector-14, Sonepat, Haryana-131 001.

Corporate Office: B-88, Sector-83, Noida-201305.

STATEMENT OF UN-AUDITED FINANCIAL RESULTS (PROVISIONAL) FOR THE QUARTER / NINE MONTHS ENDED 31st DECEMBER, 2012

Sr.	t I Particulars	1	Quarter Ended	4	Nine Mont	(`in Lacs) Year Ended	
No.	Faiticulais	31.12.2012	30.09.2012	31.12.2011	31.12.2012	31.03.2012	
NO.							
	In a sure form Annual to a	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
1.	Income from Operations	4 000 04	4.005.44	4 0 4 0 7 5	44 004 07	0.445.04	F 000 00
	(a) Net Sales/Income from Operations	4,020.94	4,665.41	1,049.75	11,861.67	3,415.81	5,660.80
	(Net of excise duty)						
	(b) Other Operating Income	-	-	-	-	-	-
	Total Income from Operations (Net)	4,020.94	4,665.41	1,049.75	11,861.67	3,415.81	5,660.80
_							
2.	Expenses						
	(a) Cost of Materials consumed	2,756.77	2,957.01	639.99	8,262.96	2,808.09	4,485.97
	(b) Purchases of Stock-in-trade	1,414.46	1,389.40	428.83	3,528.81	478.54	725.14
	(c) Changes in Inventories of Finished Goods, Work-in-Progress	(070.54)	(505.00)	(404.47)	(0.075.40)	(4.44.70)	(5.45
	and Stock-in-Trade	(973.51)	(565.83)	` ,	(2,075.43)	` ,	(5.45
	(d) Employee Benefits Expense	523.65	472.17	348.88	1,383.18	1,034.05	1,458.56
	(e) Depreciation and Amortisation Expense	64.84	62.20	110.96	183.41	323.90	511.33
	(f) Other Expenses	776.05	798.73	386.37	2,080.74	1,271.52	1,959.41
	Total Expenses	4,562.26	5,113.68	1,780.86	13,363.67	5,774.37	9,134.96
2	Dustit / (Loca) from an existing before other income finance						
3.	Profit / (Loss) from operations before other income, finance	(5.44.22)	(440.07)	(704.44)	(4 500 00)	(0.050.50)	(2.474.40
	cost and exceptional items (1 - 2)	(541.32)	(448.27)	(731.11)	(1,502.00)	(2,358.56)	(3,474.16
4	Other Income	E0.60	40E 74	1 010 71	256 40	1 660 22	2 222 20
4.	Other Income	50.60	105.71	1,210.71	256.10	1,668.33	2,222.39
5.	Profit / (Loss) from ordinary activities before finance costs and						
5.		(400.72)	(242 EG)	470.60	(4 245 00)	(600.22)	/4 OE4 77
	exceptional items (3 + 4)	(490.72)	(342.56)	479.60	(1,245.90)	(690.23)	(1,251.77)
6.	Finance Costs	94.09	28.44	21.57	139.00	51.37	61.25
0.	Thanso oods	000	20111	21.07	100.00	01.01	01.20
7.	Profit / (Loss) from ordinary activities after finance costs but						
•	before exceptional items (5 - 6)	(584.81)	(371.00)	458.03	(1,384.90)	(741.60)	(1,313.02
	before exceptional fields (b ' c)	(004.01)	(071.00)	400.00	(1,004.00)	(141.00)	(1,010.02
8.	Exceptional Items	_	_	_	_	_	_
9.	Profit / (Loss) from ordinary activities before tax (7 + 8)	(584.81)	(371.00)	458.03	(1,384.90)	(741.60)	(1,313.02)
110	Tay Cynanas	(2 E2)	(3.06)	(2.46)	(42.0E)	(2.46)	270 EE
10.	Tax Expense	(3.53)	(3.96)	(2.16)	(12.85)	(2.16)	379.55
11.	Net Profit / (Loss) from ordinary activities after tax (9 - 10)	(581.28)	(367.04)	460.19	(1,372.05)	(739.44)	(1,692.57
	Her Front / (2000) from Gramary activities after tax (5 10)	(001.20)	(007:04)	400.13	(1,012.00)	(100.44)	(1,002.01
12.	Extraordinary Items (net of Tax Expense)	-	-	-	•	-	-
40	Not Duelit / // cos) for the maried (44 + 40)	(504.00)	(267.04)	400.40	(4.070.05)	(720.44)	(4 COO E7
13.	Net Profit / (Loss) for the period (11 + 12)	(581.28)	(367.04)	460.19	(1,372.05)	(739.44)	(1,692.57)
4.4	Daild up Faults Chara Capital	000.07	000.07	4 005 75	000.07	4 005 75	4 005 75
14.	Paid-up Equity Share Capital	802.87	802.87	1,605.75	802.87	1,605.75	1,605.75
	(Face Value `5/(`10/-) per Equity Share) (*)						
4.5	December and which Baseline Baseline Baseline are not belong about						
15.	Reserves excluding Revaluation Reserves as per balance sheet						00 004 44
	of previous accounting year	-	-	-	-	-	32,864.44
40							
16.	(i) Earnings per share (before Extraordinary items)						
	(Face Value of `5/- (`10/-) each) (not annualised) :	(0.00)	(0.00)	0.70		(4.0.0)	// 0.55
	-Basic	(3.62)	(2.28)		(8.54)	(4.31)	(10.03
	-Diluted	(3.62)	(2.28)	2.79	(8.54)	(4.31)	(10.03
	(III) Familiana manakana (attan Fat. III III III						
	(ii) Earnings per share (after Extraordinary items)						
	(Face Value of `5/- (`10/-) each) (not annualised) :						
	-Basic	(3.62)	(2.28)		(8.54)	` ,	(10.03)
	-Diluted	(3.62)	(2.28)	2.79	(8.54)	(4.31)	(10.03)

^(*) Refer Note No. 2

Part II

Select Information for the Quarter / Nine Months ended 31st December, 2012

Sr.	Particulars Particulars		Quarter ended	ŀ	Nine Mont	Year Ended	
No.		31.12.2012	30.09.2012	31.12.2011	31.12.2012	31.12.2011	31.03.2012
Α	PARTICULARS OF SHAREHOLDINGS						
1.	Public Shareholding						
	- Number of Shares	8034154	8034154	8034154	8034154	8034154	8034154
	- Percentage of Shareholding	50.03%	50.03%	50.03%	50.03%	50.03%	50.03%
2.	Promoters and Promoter Group Shareholding a) Pledged / Encumbered - Number of Shares - Percentage of Shares (as a % of the total Shareholding of Promoter and Promoter group)	Nil Nil	Nil Nil	Nil Nil	Nil Nil	Nil Nil	Nil Nil
	 Percentage of Shares (as a % of the total Share Capital of the Company) 	Nil	Nil	Nil	Nil	Nil	Nil
	 b) Non-encumbered Number of Shares Percentage of Shares (as a % of the total Shareholding of Promoter and Promoter group) Percentage of Shares (as a % of the total Share Capital of the 	8023312 100.00% 49.97%	8023312 100.00% 49.97%	8023312 100.00% 49.97%	8023312 100.00% 49.97%		8023312 100.00% 49.97%
	Company)	10101 70	.0.01 /0	.0.01 /0	10101 70	.3.01 /0	10.01 /0

Sr.	Particulars	Quarter		
No.		ended		
		31.12.2012		
В	INVESTOR COMPLAINTS			
	Pending at the beginning of the quarter	-		
	Received during the quarter	3		
	Disposed off during the quarter			
	Remaining unresolved at the end of the quarter	1		

UN-AUDITED SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED FOR THE QUARTER / NINE MONTHS ENDED 31st DECEMBER, 2012

(`/Lacs)

	(/Lac									
SI.	Particulars		Quarter Ende		Nine Mon	Year Ended				
No.		31.12.2012	30.09.2012	31.12.2011	31.12.2012	31.12.2011	31.03.2012			
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)			
1	Segment Revenue									
	(Revenue from Operations)									
	a) Cable & Wires	2,571.56	3,554.32	988.88	8,777.83	3,081.25	5,145.34			
	b) Lighting	715.51	257.41	27.65	983.42	271.85	281.66			
	c) Metering & Power Generation	-	-	5.41	-	37.95	106.79			
	d) Others	733.87	853.68	28.32	2,100.42	28.32	134.60			
	Total	4,020.94	4,665.41	1,050.26	11,861.67	3,419.37	5,668.39			
	Less : Inter segment Revenue	-	-	-	-	-	-			
	Income from Operations	4,020.94	4,665.41	1,050.26	11,861.67	3,419.37	5,668.39			
	Less : Excise Duty		-	0.51	-	3.56	7.59			
	Net Income from Operations	4,020.94	4,665.41	1,049.75	11,861.67	3,415.81	5,660.80			
2	Segment Results									
	(Profit(+)/Loss(-) before Tax & Interest									
	from each Segment)									
	a) Cable & Wires	(318.38)	(274.31)	(314.68)	(871.33)	(576.69)	(967.71)			
	b) Lighting	78.95	6.13	(80.03)	53.86	(595.07)	(704.37)			
	c) Metering & Power Generation	-	-	382.73	-	95.51	133.69			
	d) Others	(121.92)	42.65	(6.65)	(108.11)	(6.68)	(54.61)			
	Total	(361.35)	(225.53)	(18.63)	(925.58)	(1,082.93)	(1,593.00)			
	Less: i) Interest	94.09	28.44	21.57	139.00	51.37	61.25			
	ii) Other un-allocable expenditure net of									
	Un-allocable income	129.37	117.03	(498.23)	320.32	(392.70)	(341.23)			
	Total Profit Before Tax	(584.81)	(371.00)	458.03	(1,384.90)	(741.60)	(1,313.02)			
3	Capital Employed									
	(Segment Assets - Segment Liabilities)									
	a) Cable & Wires	5,146.61	5,428.66	2,121.04	5,146.61	2,121.04	3,132.01			
	b) Lighting	983.29	583.91	1,489.91	983.29	1,489.91	250.70			
	c) Metering & Power Generation	-	-	16,590.01	-	16,590.01	16,710.53			
	d) Others	2,148.21	1,919.27	134.37	2,148.21	134.37	268.68			
	e) Unallocated	8,544.52	9,473.99	15,094.67	8,544.52	15,094.67	14,108.27			
	Total	16,822.63	17,405.83	35,430.00	16,822.63	35,430.00	34,470.19			

NOTES:

- The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 31st January, 2013 and have undergone "Limited Review" by the Statutory Auditors of the Company
- Pursuant to the Scheme of Arrangement ("Scheme") u/s 391 to 394 of the Companies Act, 1956 between Eon Electric Limited ("Eon") and Advance Metering Technology Limited ("AMTL") and their respective shareholders and creditors for demerger of the Metering Division and Power Generation Business of the company' duly sanctioned by the Hon'ble High Court for the States of Punjab & Haryana at Chandigarh vide its order dated 27th March, 2012, the Metering Division and Power Generation Business of Eon stands demerged and transferred to and vested in AMTL with effect from 1st April, 2011 (Appointed Date) on a going concern basis.

The Scheme became effective on 8th April, 2012 (Effective Date) on filing of the Certified True Copy of the said Order of the Hon'ble High Court with the Registrar of Companies, NCT of Delhi & Haryana.

Pursuant to the above Scheme, the Authorised, Issued, Subscribed and Paid Up Share Capital of Eon as on 9th May, 2012 ("the Record Date") has been reduced to half by changing the face vale of the shares from `10/- to `5/- each. Accordingly, the Board of Directors of Eon and AMTL have at their respective meetings held on 12th May, 2012 allotted to all the eligible shareholders of Eon, one fully paid-up Equity Share of the Face Value of `5/- each of Eon and one fully paid-up Equity Share of the Face Value of `5/- each of AMTL in lieu of every one fully paid-up Equity Share of the face value of `10/- each held by them in Eon as on the Record Date.

Due to the above, the results for the quarter / nine months ended 31st December, 2012 are not comparable with the results for corresponding quarter / nine months during the previous year.

The Demerger of the Metering Division and Power Generation Business w.e.f. 1st April, 2011 constitutes "Discontinuing Operations" within the meaning of Accounting Standard (AS) 24 on "Discontinuing Operations".

The following statement shows the revenue and expenses of Continuing and Discontinuing Operations.

(in Lacs)

Quarter ended 31.12.2011			Nine Months ended 31.12.2011			Year ended 31.03.2012			
Continuing	Discontinuing	Total	Continuing	Discontinuing	Total	Continuing	Discontinuing	Total	
Operations	Operations		Operations	Operations		Operations	Operations		
	Metering		Cables &	Metering			Metering		
,	and		,	and			and		
Others	Generation		Others	Generation		Others	Generation		
1,044.85	5.41	1,050.26	3,381.42	37.95	3,419.37	5,561.60	106.79	5,668.39	
-	0.51	0.51	-	3.56	3.56	-	7.59	7.59	
1,044.85	4.90	1,049.75	3,381.42	34.39	3,415.81	5,561.60	99.20	5,660.80	
1,535.19	245.67	1,780.86	5,040.25	734.12	5,774.37	8,107.91	1,027.05	9,134.96	
(490.34)	(240.77)	(731.11)	(1,658.83)	(699.73)	(2,358.56)	(2,546.31)	(927.85)	(3,474.16)	
587.21	623.50	1,210.71	873.09	795.24	1,668.33	1,160.85	1,061.54	2,222.39	
96.87	382.73	479.60	(785.74)	95.51	(690.23)	(1,385.46)	133.69	(1,251.77)	
21.14	0.43	21.57	49.15	2.22	51.37	59.07	2.18	61.25	
75.73	382.30	458.03	(834.89)	93.29	(741.60)	(1,444.53)	131.51	(1,313.02)	
	Continuing Operations Cables & Wires, Lighting and Others 1,044.85 1,044.85 1,535.19 (490.34) 587.21 96.87 21.14	Continuing Operations	Continuing Operations	Continuing Operations Discontinuing Operations Total Operations Continuing Operations Cables & Wires, Lighting and Others Metering and Others Lighting and Others Lighting and Others 1,044.85 5.41 1,050.26 3,381.42 1,044.85 4.90 1,049.75 3,381.42 1,535.19 245.67 1,780.86 5,040.25 (490.34) (240.77) (731.11) (1,658.83) 587.21 623.50 1,210.71 873.09 96.87 382.73 479.60 (785.74) 21.14 0.43 21.57 49.15	Continuing Operations Discontinuing Operations Continuing Operations Discontinuing Operations Discontinuing Operations Discontinuing Operations Cables & Wires, Lighting and Others Power Generation Cables & Wires, Lighting and Others Metering and Power Generation 1,044.85 5.41 1,050.26 3,381.42 37.95 - 0.51 0.51 - 3.56 1,044.85 4.90 1,049.75 3,381.42 34.39 1,535.19 245.67 1,780.86 5,040.25 734.12 (490.34) (240.77) (731.11) (1,658.83) (699.73) 587.21 623.50 1,210.71 873.09 795.24 96.87 382.73 479.60 (785.74) 95.51 21.14 0.43 21.57 49.15 2.22	Continuing Operations Discontinuing Operations Total Operations Continuing Operations Discontinuing Operations Total Operations Cables & Wires, Lighting and Others Power Generation Cables & Wires, Lighting and Others Metering and Others August A	Continuing Operations Discontinuing Operations Total Operations Continuing Operations Discontinuing Operations Total Operations Operations Continuing Operations Operations Total Operations Operations Continuing Operations Operations Total Operations Operations Cables & Wires, Lighting and Others Metering and Others Cables & Wires, Lighting and Others Metering and Others Cables & Wires, Lighting and Others 1,044.85 5.41 1,050.26 3,381.42 37.95 3,419.37 5,561.60 1,044.85 4.90 1,049.75 3,381.42 34.39 3,415.81 5,561.60 1,535.19 245.67 1,780.86 5,040.25 734.12 5,774.37 8,107.91 (490.34) (240.77) (731.11) (1,658.83) (699.73) (2,358.56) (2,546.31) 587.21 623.50 1,210.71 873.09 795.24 1,668.33 1,160.85 96.87 382.73 479.60 (785.74) 95.51 (690.23) (1,385.46) 21.14 0.43 21.57 49.15 2.22 51.37 59.07 <td>Continuing Operations Discontinuing Operations Total Operations Continuing Operations Total Operations Operations Continuing Operations Operations Continuing Operations Operations Discontinuing Operations Operations Discontinuing Operations Operations Cables & Metering and Operations Metering Wires, Lighting and Others Metering and Others Metering Alegand Others Me</td>	Continuing Operations Discontinuing Operations Total Operations Continuing Operations Total Operations Operations Continuing Operations Operations Continuing Operations Operations Discontinuing Operations Operations Discontinuing Operations Operations Cables & Metering and Operations Metering Wires, Lighting and Others Metering and Others Metering Alegand Others Me	

As on 31st December, 2011 the carrying amount of assets of the Metering Division and Power Generation Business was `16,671.95 lacs (as on 1st April, 2011 `17,103.42 lacs) and its liabilities were `81.94 lacs (as on 1st April, 2011 `258.92 lacs).

Figures for the previous period / year have been re-classified / re-arranged / re-grouped, wherever necessary,to make them comparable.

sd/-(V.P. MAHENDRU) CHAIRMAN CUM MANAGING DIRECTOR

Dated: 31st January, 2013

Place: Noida